24.

PERMIT NO. \_

APPROVED BY

(This space for Federal or State office use)

CONDITIONS OF APPROVAL, IF ANY:

## UNITED STATES DEPARTMENT OF THE INTERIOR

			I I ERIU			5. LEASE DESIGNATION	LAD D-LIZD NO.
	GEOLO	GICAL SURVE	. <b>Y</b>			U-20611	
APPLICATION	N FOR PERMIT	O DRILL, D	EEPEN	OR PLUG	<b>BACK</b>	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
. TYPE OF WORK			_	5		7. UNIT AGREEMENT NA	ME
·		DEEPEN [	٢	PLUG B	ACK 📙		-
OIL G	SAS XX OTHER		SINGLE ZONE	MUL ZONI	TIPLE	8. FARM OR LEASE NAM	E
NAME OF OPERATOR	VELL XX OTHER		ZONE	2011		Santa Fe- Fe	adara 1
F-L Energy	Corporation					9. WELL NO.	euerar
ADDRESS OF OPERATOR						#1-3	
2020 East 3	3300 South #23	Salt Lake	City, I	Jtah 84109	l ————	10. FIELD AND POOL, O	R WILDCAT
LOCATION OF WELL (F	Report location clearly and	in accordance with	any State	requirements.*)		Wildcat 11. sec., T., R., M., OR B	1.2
SI SI	2 <i>8 FSL 73 / F</i> Et SEt Section	on 3				AND SURVEY OR AR	EA _
At proposed prod. zo	ne					Township 17 Se	
	ame as above and direction from NEA	REST TOWN OR POST	OFFICE*	-		12. COUNTY OR PARISH	
7 miles N	W of Huntington					Emery	Utah
5. DISTANCE FROM PROP LOCATION TO NEARES	OSED*		16. No. OF	ACRES IN LEASE		OF ACRES ASSIGNED HIS WELL	,
PROPERTY OR LEASE		1				400	
8. DISTANCE FROM PRO			19. PROPOS	SED DEPTH	20. ROTA	RY OR4CABLE TOOLS	
OR APPLIED FOR, ON TE	HIS LEASE, FT. 660 fee	et	2,50	0 feet	Ro	tary	of will or and
I. ELEVATIONS (Show wh	hether DF, RT, GR, etc.)					22. APPROX. DATE WOI	
6,15	0 feet					December 2	0, 1701
	1	PROPOSED CASING	G AND CE	EMENTING PROC	RAM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO		SETTING DEPTH		QUANTITY OF CEMEN	<u> </u>
8 3/4"	7 5/8'	20 1b		00 feet		circulated to sacks	surrace
6 3/4"	4.5	9.5 lb		,500 feet	250	Sacks	
drilling the	is proposed to a hrough the Ferro e used as the ca ill be a gamma a l and State Reg	on and appro irculating m	oximate nedia.	ly 100 feet No coring	; into th or drill rin.Dan	ne Tununk Shale L-stem testing : its:Stem 1:10.L.	is planned.
drilling to Air will be The logs would be All Federal	hrough the Ferre used as the cill be a gamma in and State Region (COVED BY TH	on and appro irculating m ray-Caliper, ulations wil	oximate nedia.	ly 100 feet No coring	into the or drill or	ne Tununk Shale L-stem testing	log.
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DATE .

President

### \*\* FILE NOTATIONS \*\*

DATE: 1-6-82	
OPERATOR: I-L Energy Coop.	
WELL NO: Sante Je - Federal # 1-3	
Location: Sec. $\overline{\mathcal{F}}$ T. $\underline{/75}$ R. $\underline{\mathcal{SE}}$ County:	Emery.
File Prepared: Entered on N.I.D: /	T)
Card Indexed: Completion Sheet:	Y
API Number <u>1/3-0/5-30</u> 094	
CHECKED BY:	
Petroleum Engineer:	
Director: ok aspunde c-3	
Administrative Aide: 1 he per rule C-3.	
APPROVAL LETTER:	
Bond Required: Survey Plat Requi	ired://
Order No O.K. Rule C-3 /	
Rule C-3(c), Topographic Exception - company owns or of within a 660' radius of proposed site	controls acreage
Lease Designation [4ed] Plotted on Map	
Approval Letter Written	
Hot Line P.1.	

F-L Energy Coporation 2020 East 3300 South #23 Salt Lake City, Utah 84109

RE: Well No. Sante Fee Federal #1-3 Sec. 3, T..17S, R. 8E Emery County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil/gas well is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immedeately notify the following:

CLEON B. FEIGHT - Director

Office: 533-5771 Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (acquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-015-30014.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cleon B. Feight Director

CBF/as Encl. cc: USGS

January 13, 1982

F-L Energy Corporation 2020 East 3300 South #23 Salt Lake City, Utah884109

RE: Well No. Sante Fee Federal #1-3

Sec. 3, T. 17S, R. 8E Emery County, Utah CORRECTED COPY

Insofar as this office is concerned, approval to drill the above referred to oil/gas well is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

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Office: 533-5771 Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (acquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-013-30094.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cleon B. Feight Director

CBF/as Encl. cc: USGS

PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON\*

(other)

Operation

## DEPARTM GEC

Dec. 1973	Budget Bureau No. 42-R1424		
UNITED STATES  DEPARTMENT OF THE INTERIOR  GEOLOGICAL SURVEY	5. LEASE U-20611 6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME		
1. oil gas well other	8. FARM OR LEASE NAME Santa Fe-Federal 9. WELL NO.		
2. NAME OF OPERATOR  FI. Energy Corp	1-3 10. FIELD OR WILDCAT NAME		
3. ADDRESS OF OPERATOR 2020 E 3300 So. #23 SLC, Ut. 84109 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	Wildcat  11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 3 T 17S R 8E		
AT SURFACE: SE¼ SE½ Sec 3 AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	12. COUNTY OR PARISH 13. STATE Emery Utah		
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO. 43-015-30094		
REPORT, OR OTHER DATA  REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6150'GL		
TEST WATER SHUT-OFF			
SHOOT OR ACIDIZE   REPAIR WELL   PULL OR ALTER CASING   MULTIPLE COMPLETE	(NOTE: Report results of multiple completion or zone change on Form 9-330.)		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Keport

Subsurface Safety Valve: Manu. and Type	-	Set @	Ft.
18. I hereby certify that the foregoing is true and correct  SIGNED TITLE COTP. Secret	е в Бу <sub>те</sub>		•
(This space for Federal or State office u	<u> </u>	•	
APPROVED BY TITLE TOTAL	DATE _		

#### MINERAL'S MANAGEMENT SERVICE OIL & CAS OFFRATIONS Identification No. RECEIVED

Hay 31982

United States Department of the Interior SALT LAKE CITY, UTAH
Geological Survey
2000 Administration Bldg.
1745 West 1700 South
Salt Lake City, Utah 84104

#### NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICA	ATION			
Operator $F.L.E.$	WERBY CORP.			
	OR GAS WELL			
Project Location	SE/4 SE/4 SEC =	3 TITS, R8	<u>E</u>	
Well No	3	Lease No. <u><i>U</i>-2</u> <i>c</i>	611	
Date Project Submi	tted 12/21/	81		
FIELD INSPECTION	Date 4/22/6	82	-	
Field Inspection Participants	GEORGE DIN	IXCHAK	MMS	•
	MERV MILES		BLM	
	PAUL PULLMA	W	F.L. ENERGY	
	GARY KNIGH	T Buc	K'S DRIllING	
	Louis Wilcox	Wild	OX CONST.	
	Typing In & Out:			
review guidelines.	e proposal in accor This proposal wou ses not represent an	ld not involve any s	orical exclusion significant effects tegorical exclusions	•
5/3/ Date Prepare	<u>&amp;</u>	Slove Environmen	Diwachake_ ital Scientist	
I concur		/	•	
MAY 0 3 1982		W Marbu	FOR E. W. GUYNN DISTRICT OIL & GAS S	UPERVIS

Date

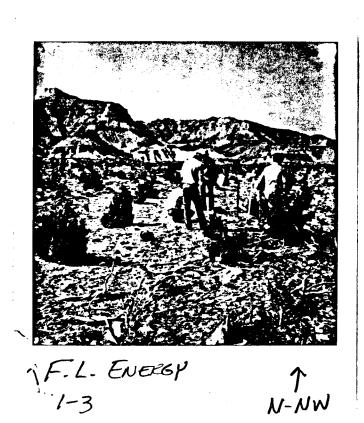
District Supervisor

#### CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

Criteria 516 DM 2.3.A	Federal Corre- spondence (date)	/State Ag Phone check (date)	ency Meeting (date)	Local and private corre-spondence (date)	Previous NEPA	Other studies and reports	Staff expertise	Onsite inspection (date)	Other
) l. Public health and safety	(4-28-82)						6	6 (4-22-82)	4,8.
2. Unique charac- teristics	1						6	6	4,8
3. Environmentally controversial							6	6	4,8
4. Uncertain and unknown risks	1						6	6	4,8
5. Establishes precedents							6	6	4
6 )Cumulatively significant							6	6	4
<ol> <li>National Register historic places</li> </ol>	1								
8. Endangered/ threatened species	1						!		
<ol> <li>Violate Federal, State, local, tribal law</li> </ol>	1							6	48

#### CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

- 1. Surface Management Agency Input
- 2. Reviews Reports, or information received from Geological Survey (Conservation Division, Geological Division, Water Resource Division, Topographic Division)
- 3. Lease Stipulations/Terms
- 4. Application Permit to Drill
- 5. Operator Correspondence
- 6. Field Observation
- 7. Private Rehabilitation Agreement
- 8. RECOMMENDED STIPULATIONS



## RECOMMENDED STIPULATIONS

- 1. THE LOCATION WILL BE CONSTRUCTED WITH A NW TO SE RIG LAYDOWN. WITH THE RESERVE/B CODIE PIT CONSTRUCTED IN THE EAST CORNER OF THE PAD
- 2. THE RESERVE/Blook pit WILL NOT BE LINED UNLESS
  SUBSURFACE CONDITIONS ENCOUNTERED DURING CONSTRUCTION
  INDICATE THAT LINING IS NECESSARY FOR FLUID
  RETENTION.
- 3. THE BLOOIE LINE WILL BE AT LEAST 125 FEET LONG AND BE DIRECTED INTO THE BLOOF PIT.
- 4- TOPSOIL WILL BE WINDROWED TO THE SIDES OF THE PAD.
- 5. USE OF WATER FROM SOURCES SUCH AS WELLS, SpRINGS, STREAMS OR STOCKPONDS FOR ACTIVITIES ASSOCIATED WITH THIS WELL WILL BE APPROVED OR AUTHORIZED, PRIOR TO USE BY THE AGENCY OR INDIVIDUAL HOLDING THE WATER RIGHT
- 6. USE, MAINTENANCE AND/OR UPGRADING OF EMERY COUNTY
  ROATIS AND OR ROADS ACROSS STATE OR PRIVATE LANDS
  WILL BE COORDINATED WITH APPROPRIATE AGENCIES OR
  INDIVIDUALS. IT IS RECOMMENDED THAT BYPASSES BE USED ON THE TWO BRIDGES ALONG THE COUNTY ROAD TO AVOID FAILURE.
  DUE TO HEAVY LOADS. D. SEE BLM STIPULATIONS

IN REPLY REFER TO



## United States Department of the Internations

RECEIVED

3100 U-20611 U-17416 (U-067)

BUREAU OF LAND MANAGEMENT
Moab District

San Rafael Resource Area
P. O. Drawer AB

Price, Utah 84501

AFR 30 1982

SALT LAKE CITY, UTAH

April 28, 1982

#### Memorandum

To:

Mineral Management Service, District Engineer, SLC, Utah

from:

Area Manager, San Rafael

Subject:

Additional Surface Management Requirements for APD's

F-L Energy Corp.,

Well No. 1-3, T. 17 S., R. 8 E., Sec. 3, Well No. 1-27, T. 17 S., R. 8 E., Section 27

Following the onsite inspection held April 22, we would like to have the following stipulations made part of the approved permit to drill.

- 1. The BLM, San Rafael Resource Area will be notified 48 hours before beginning any construction (phone 801-637-4584; 748-2249 after hours).
- 2. Construction and maintenance for surface use approved under this plan should be in accordance with the surface use standards as set forth in the BLM/GS/USFS oil and gas brochure entitled "Surface Operating Standards for Oil and Gas Exploration and Development". This includes but is not limited to such items as road construction and maintenance, handling of topsoil, rehabilitation, etc.
- 3. Topsoil to a depth of 3 inches (approximately 2,000 cu. yds.) shall be stock-piled. When drilling is completed, land will be returned to original contour before topsoil is respread.
- 4. Seeding shall take place from October 1 to May 1. Seeding shall be by drilling and harrowing and shall be repeated until vegetation is successfully established unless otherwise approved in writing by the Authorized Officer. The following seed mixture shall be used:

# Grass Crested wheatgrass Alkali socaton Nomad alfalfa Fourwing salt bush Rate 3 lbs per acre 3 lbs per acre 2 lbs per acre

- 5. Road shall be a single land road not to exceed 20 feet (disturbed area) with 16 feet travel surface. During this drilling operation, operator will not block or hinder travel on the county road.
- 6. All vehicle travel will be confined to existing roads. Off road travel is prohibited.
- 7. Trash will be contained in a wire cage or drum and hauled to an approved dump site.

51

- 8. A chemical toilet shall be provided at the drill site. Pit toilets will not be allowed.
- 9. The Holder shall follow accepted engineering practices in constructing roads and avoid excessive scarring or removal of vegetation.
- 10. Drainages shall not be plugged by roadbeds. Drainage crossings shall be constructed so as not to cause siltation or accumulation of debris. Where siltation or accumulation of debris occurs, the drainage crossing shall be reworked or relocated.
- 11. Broad-based drainage dips shall be constructed on long, steep road grades. Dips may be installed after temporary roadbeds have been constructed or during construction of permanent roads.
- 12. Low water crossings shall be used in temporary roads where road locations are more than one-half mile below the head of a drainage.
- 13. Access roads to well site shall be rehabilitated as shown in the Surface Use Standards and as required by the surface management agency's Authorized Officer.
- 14. If the road becomes a permanent road, the following will apply:
- a. All permanent roads shall be constructed and maintained in good condition for vehicles. Roadway grades and widths for permanent roads must be approved.
- b. Only one permanent road will be allowed to serve the lease area with one permanent road to each well.

An archaeological evaluation was done by K. K. Pelli Cultural Resource Management for F-L Energy Corp. We have not received the report as yet but the archaeologist verbally advised us that no cultural resources were observed or recorded in the field and no National Register status sites were observed or recorded in the field and no National Register status sites will be affected by the drilling program. The cultural clearance is granted with the following stipulations:

- 1. All vehicular traffic, personnel movement, and construction be confined to the locations examined and to access roads leading into these locations.
- 2. Should cultural remains from subsurface deposits be exposed during construction work or if the need arises to relocate or otherwise alter the construction area, the BLM will be notified immediately.

No threatened or endangered plant or animal species are known to inhabit the area.

No Public Land near the proposed drilling area is subject to the Wilderness Interim Management guidelines.

If the well is a dry hole but water is found, we would like to be advised of the depth the water is found and determine if we would like the water developed.

Samuel Rouby

## SUBMIT IN TRIPLICAS (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES

COTATION

TOTAL TRANSPORT

OF THE INTERIOR

DRILL TO DEEPEN DIVISION THE STATE OF PALL TO STATE STATE OF PALL TO STATE	CEOLOGICAL SUDVEY		5. LEASE DESIGNATION	AND BERIAL NO.
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F.L. Energy Corporation  F.L Energy Corporation  F.L. Energy Corporatio	TYPE OF WELL			
F-L Energy Corporation  DOISES OF OVERATOR  2020 East 3300 South #23 Salt Lake City, Utah 84109  COLTEN OF WELL (Report location clearly and is accordance with may State requirements.)  to proposed pred, sone  Set 5 SEt Section 3  to proposed pred, sone  Same as above  Township 17 South, Range  DISTANCE IM HILLS AND PRECTOR FROM THE PROPOSED PRICE*  7 miles NW of Huntington  DISTANCE IM HILLS AND PRECTOR FROM THE PROPOSED DEPTH  10. NO. OF ACRES IN LEASE  17. NO. OF ACRES AND LOCATION?  Utah  DISTANCE FROM PROPOSED LOCATION?  TOWNSHIP 17 SOUTH, Range  18. NO. OF ACRES AND LOCATION?  TOWNSHIP 17 SOUTH, Range  19. PROPOSED DEPTH  20. NOTAR ON ALBEST  AND ALLERS TOWN THE LAKE, NO.  TOWNSHIP 18 SOUTH, Range  17. NO. OF ACRES AND MET.  AND ALLERS TOWN THE LAKE, NO.  TOWNSHIP 18 SOUTH, Range  18 PROPOSED CASING AND CEMENTING PROGRAM  PROPOSED CASING AND CEMENTING PROGRAM  PROPOSED CASING AND CEMENTING PROGRAM  BREE OF ROLE  3/4" 75/8" 20 1b 100 feet  PROPOSED CASING AND CEMENTING PROGRAM  RESE OF ROLE  3/4" 75/8" 20 1b 100 feet  Coment circulated to surface  AT WILL BY TOWNSHIP 18 SOUTH AND ALLERS T	WELL XX OTHER ZONE XX ZONE	LE	8. FARM OR LEASE NAM	(B
#1-3  2020 East 3300 South #23 Salt Lake City, Utah 84109  6ction of which (Report location clearly and in accordance with any State requirements.)  10 proposed prod. (Report location clearly and in accordance with any State requirements.)  11 proposed prod. some  SET SET Section 3  12 proposed prod. some  SET SET Section 3  Township 17 South, Range  12 coexet on Fallant 18 state  Township 17 South, Range  13 proposed prod. Some as above  BEMBER SIN Of Huntington  14 proposed prod. Some as above  BEMBER SIN OF Huntington  BEMBER SIN OF Huntington  BEMBER SIN OF HUNTING PROPOSED  TOWNSHIP 18 proposed prod. Some states and proposed performs and proposed performs and proposed as which performs and proposed as the circulating media. No coring or drill sesting is planned  The logs will be a gamma ray-Caliper, Compensated neutron-Density and V.D.L. log.  All Federal and State Regulations will be fully adhered to compensate and proposed as w productive proposed. The proposed for both proposed as the circulating media. No coring or drill-stem testing is planned  The logs will be a gamma ray-Caliper, Compensated neutron-Density and V.D.L. log.  All Federal and State Regulations will be fully adhered to compensate and proposed as w productive proposed. The proposed for productive some and proposed as w productive proposed in the productive some and proposed are w productive proposed. The proposal is to deepen or plug back, give data on present productive some and proposed are w productive some and proposed are w productive proposed. The proposal productive some and proposed are w productive proposal prof. The proposal productive some and proposed are w productive proposal productive some and proposed are w productive proposal prof. The proposal prof. The proposal prof. The proposal productive some and proposed are w productive proposal prof. The proposal prof. The proposal prof. The proposal prof. The proposal prof. T	AME OF OPERATOR		Santa Fe- F	ederal
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Wildcat.  In surface SEA SEA Section 3  Same as above Section 3  Township 17 South, Range Trownship 16 No. of Acres In Lease Township 17 South, Range Trownship 18 South 18				WILDCAM
SET SET SET SET SET SET SECTION 3  Same as above  DISTANCE IN MILES AND DESCRIPTION FROM NEAREST TOWN OR FOST OFFICE*  TOTAL PROPOSED DISTANCE FOR PROPOSED TO PROPERTY OR LARGE IN LEASE IN MILES AND DESCRIPTION FROM NEAREST TOWN OR FOST OFFICE*  TOTAL PROPOSED TO MILES AND DESCRIPTION FROM NEAREST TOWN OR FOST OFFICE*  TOTAL PROPOSED TO MILES AND THE PROPOSED DEFTH IN TOWN OR FOST OFFICE*  TOTAL PROPOSED LOCATIONS*  10. NO. OF ACREE IN LEASE IN TOWN OR FOST OFFICE*  TOTAL PROPOSED LOCATIONS*  TOTAL PROPOSED LOCATIONS*  TOTAL PROPOSED LOCATIONS*  TOTAL PROPOSED LOCATIONS*  APPROVATOR AND CEMERATING PROGRAM  SIZE OF HOLE STATE WORK WILL START*  December 20, 1981  PROPOSED CASING AND CEMERATING PROGRAM  SIZE OF HOLE STATE WORK WILL START*  December 20, 1981  PROPOSED CASING AND CEMERATING PROGRAM  SIZE OF HOLE STATE WORK WILL START*  December 20, 1981  PROPOSED CASING AND CEMERATING PROGRAM  SIZE OF ROLE STATE WORK WILL START*  December 20, 1981  TOTAL PROPOSED CASING AND CEMERATING PROGRAM  SIZE OF ROLE STATE WORK WILL START*  DECEMber 20, 1981  TOTAL PROPOSED CASING AND CEMERATING PROGRAM  SIZE OF ROLE STATE WORK WILL START*  DECEMber 20, 1981  TOTAL PROPOSED CASING AND CEMERATING PROGRAM  SIZE OF ROLE STATE WORK WILL START*  DECEMber 20, 1981  TOTAL PROPOSED CASING AND CEMERATING PROGRAM  SIZE OF CASING AND CEMERATING PROG	OCATION OF WELL (Report location clearly and in accordance with any State requirements.*)			A WILDCAY
AND BURNAY OF AREA  Service in the proposed prod. Size  Same as above  Same as above  Township 17 South, Range  Township 17 South, Range  12 court of palms   13 grave  Township 17 South, Range  12 court of palms   13 grave  Township 17 South, Range  12 court of palms   13 grave  Township 17 South, Range  13 grave  Township 17 South, Range  14 grave palms  Township 17 South, Range  Township 17 South, Range  15 grave  Township 17 South, Range  16 No. of Acess in Lease  Township 17 South, Range  Utah  It is proposed Location*  PROPOSED Casing And Cement Lease  PROPOSED Casing And Cementing Program  SIZE OF HOLE  SIZE OF HOLE  PROPOSED Casing And Cementing Program  SIZE OF HOLE  14	it surface		Wildcat 11. sec., T., R., M., OR I	BLK.
Same as above    Township 17 South, Range   Township 17 South, Range   Township 17 South, Range   Township 18 South, Range   Utah   District From Proposed township   Township 18 South, Range   Township 18 South	$SE_{4}^{1}$ $SE_{4}^{1}$ Section 3		AND SURVEY OR AR	EA
To miles NW of Huntington  7 miles NW of Huntington  16. NO. OF ACRES IN LEASE  17. NO. OF ACRES ASSIGNED  18. PROPOSED DEFTH  20. NOTARY OR ACRES ASSIGNED  20. NOTARY OR ACRES  20. NOTARY  20. NOTARY OR ACRES  20. NOTARY OR ACR			Township 17 S	outh. Range
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CONDITIONS OF APPROVAL ATTACHED

TO OPERATOR'S COPY

\*See Instructions On Reverse Side

FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A DATED 1/1/80

NOTICE OF APPROVAL

(Submit in triplicate to app Regional Oil and Gas or Mining Supervisor)

#### DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: SERIAL NO.: U - 20611

and hereby designates

NAME:

F-L Energy Corporation

ADERESS:

2020 East 3300 South #23

Salt Take City, Utah 84109

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

Sec. 3: SE 1/4SE1/4 Emery County, Utah

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

ATTEST:		
BY:	118	pole
As	istant S	ecretary

November 12, 1981

(Date)

SANTA FE ENERGY COMPANY

J. L. Bridwell (Signature of			·
J. L. Bridwell (Signature of	leocce)	Vice	President
One Security Park			
<b>7200</b> I-40 West			

Amarillo, Texas 79106

(Addres

#### .Supplement To Form 9-3310

- 1- The surface material is Weathered Mancos Shale mixed with fine-grained acolian silt-stone. Some of the cliff exposures include the Upper Ferron Sandstone.
- 2- The estimated tops of important and recognizable geologic markers are:

  Mancos Shale

  Lower Ferron

  Tununk Shale

  Surface

  1,000 feet

  1,400 feet
- 3- The estimated depth at which important water, oil and gas is expected to be encountered are:

Lower Ferron Sand 1,000 feet Gas and/or Oil There are no water sands expected to be encountered while drilling this well.

- 4- The casing program as previously indicated will consist of 100 feet of 7 5/8 inch. 20 lb/ft surface casing and 2,500 feet of 4½", 9.5 lb/ft production casing. The surface casing will be set and cement will be circulated to surface. The 4½" production casing will be cemented with 250 sacks of cement. This is a calculated 25% excess amount of cement necessary to cement the entire string to surface.
- The schematic diagram of the B.O.P. is attached. The 3,000 psig working configuration will be used. Also, dependent upon level to the return flow, a hydril or equivalent type of B.O.P. will be utilized as the top piece of the B.O.P stack.
- 6- It is planned to drill this well using air as the circulating medium. The only water anticipated to be used will be that employed in cementing the casing.
- 7- The auxilliary equipment to be used will be that applicable to prudent air drilling practices. The blooie line will be terminated at a minimum distance of 150 feet from the rig. A relatively small blooie pit will be utilized.
- 8- It is planned to utilize open-hole logs in this well. They will consist of a gamma ray, compensated neutron formation density log, as well as a compensated sonic log and fracture detection log.
- 9- It is not anticipated that H<sub>2</sub>S, abnormal pressures or high temperatures will be encountered in drilling this well.
- 10- It is expected to commence operations immediately upon permit approval. The estimated time to drill this well will be five (5) days.

#### WELL CONTROL EQUIPMENT

#### 1. Surface Casing

- A. Hole size for the surface casing will be 10 3/4 inches.
- B. Setting depth for the surface casing will be approximately 100 feet.
- C. Casing specifications are 7 5/8 inches o.d; H-40, 20 lb/ft 8rd thread. Condition "A".
- D. Anticipated pressure at setting depth is approximately 40 psig.
- E. Casing will be run and cement will continue to be mixed until returns are evident at surface.
- F. Top of the surface casing will be at ground level.

#### 2. Casing Head

A. The flange size will be 6" series 300 new equipped with 2 inch ports with nipples and 2" 1,000 lb. working pressure valves. CAsing head and valves will be set above ground.

#### 3. Intermediate Casing

A. None

#### 4. Blowout Preventers

A. Double Ram, hydraullically operated, one set of pipe ram for 2 7/8" drill pipe, and one set of blind rams.

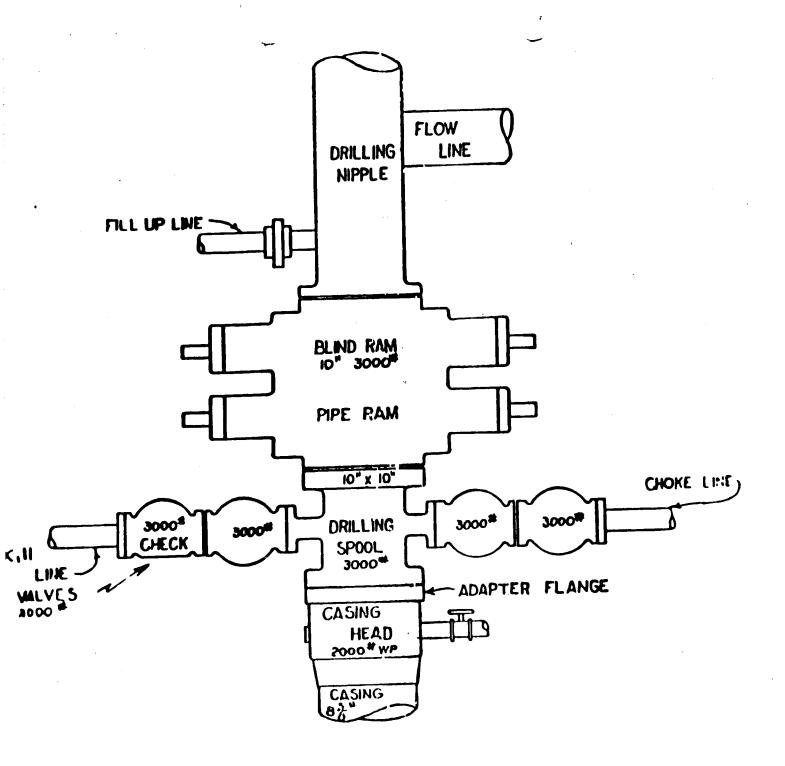
They will be equipped with a mechanical closing device for back-up service. A Hydril or similiar type is planned to be used as the top piece of the B.O.P. stack.

#### 5. Auxilliary Equipment

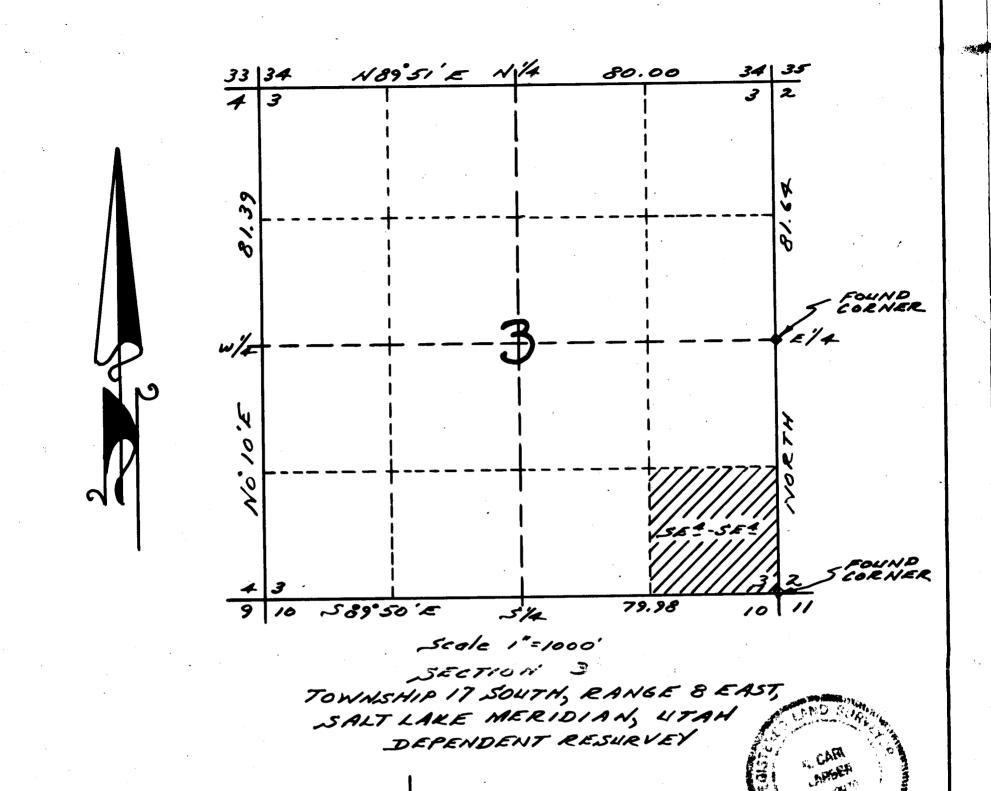
A. All that is standard for safe and prudent air drillind operations.

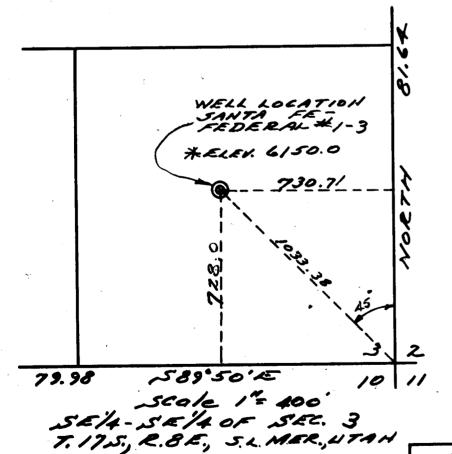
#### 6. Anticipated Pressures

A. The anticipated pressure that is expected to be encountered will be approximately 350 psig.



F-L Energy Corp.
BLOWOUT PREVENTER DIAGRAM





SURVEYOR'S CERTIFICATION

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY IME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE.

DEC. 1981 . DATE

REGISTERED UTAH SURVEYOR CERTIFICATE (LICENSE) Nº 2370

\* ELEVATION TAKEN FROM U.S. G. S. QUAD SHEET

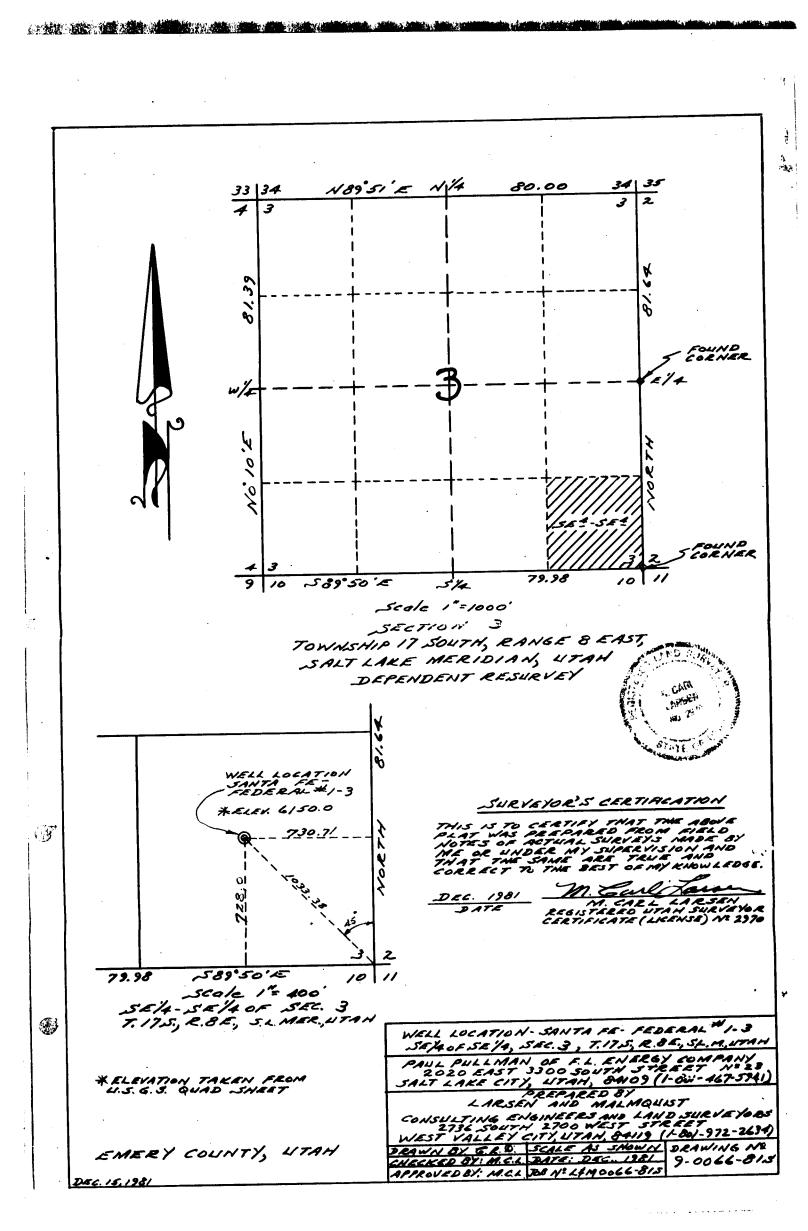
DEG. 15, 1981

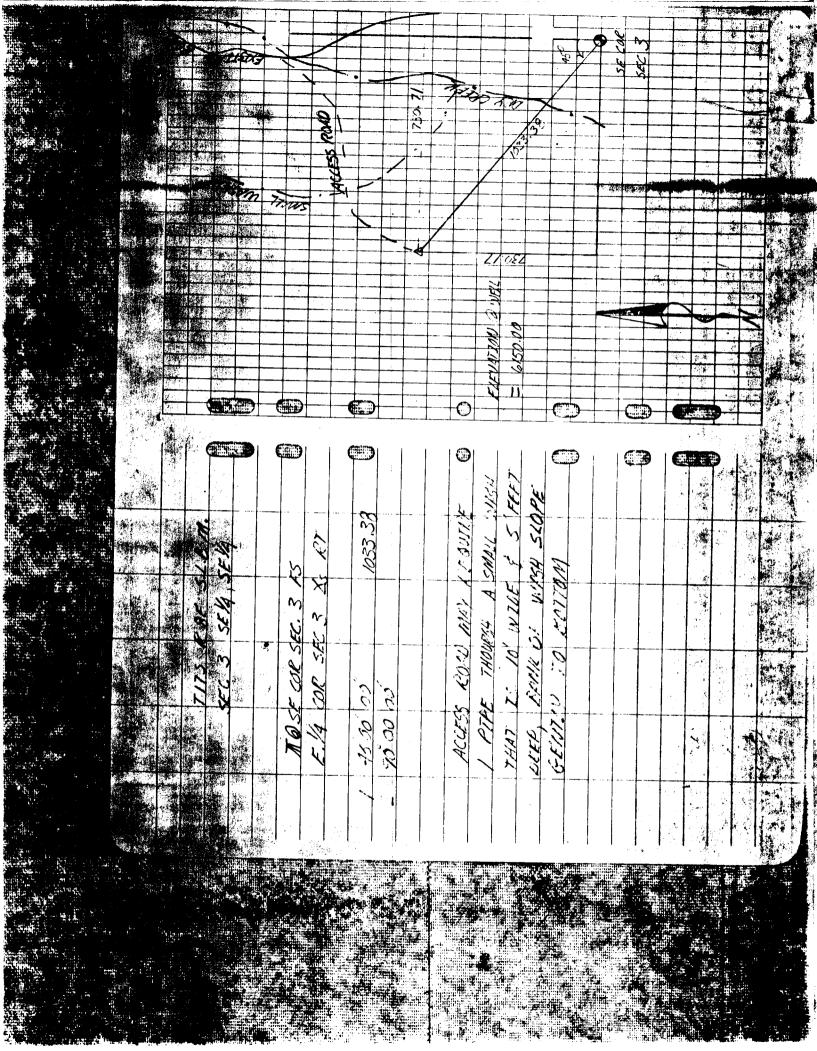
EMERY COUNTY, WIAH

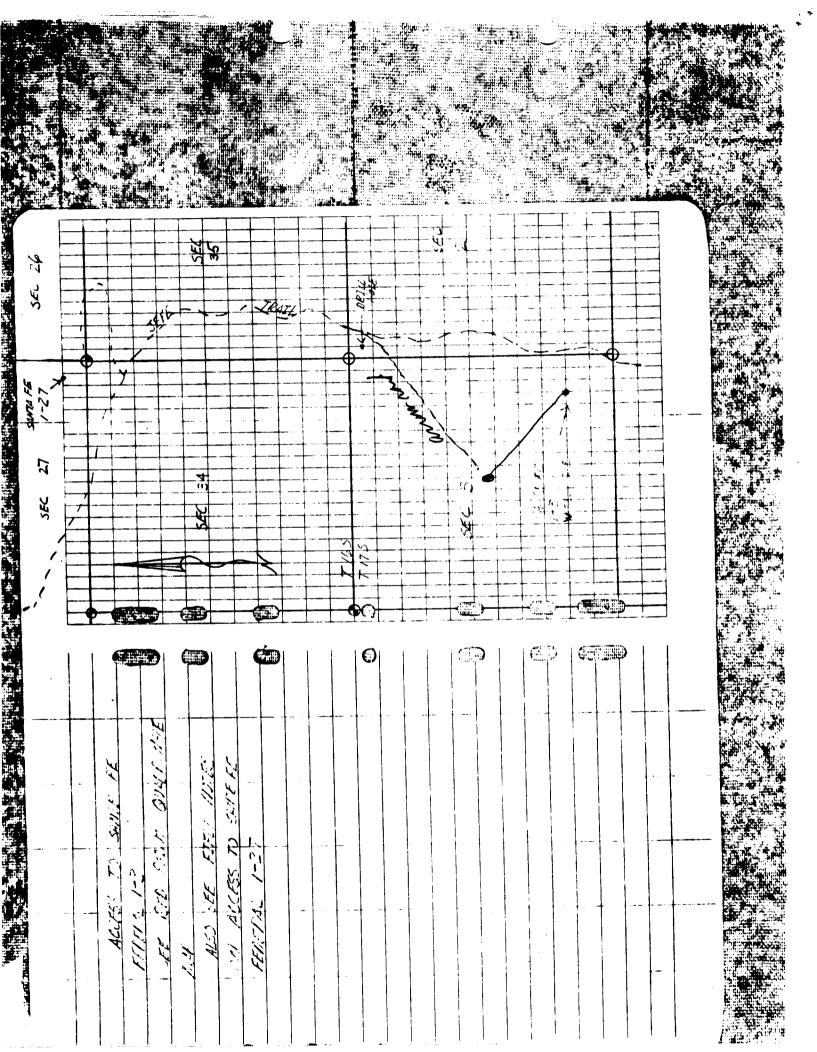
WELL LOCATION - SANTA FE- FEDERAL 1.3 SE/40F SE/4, SEC. 3, T.175, R. BE., St. M. UTAH PAUL PULLMAN OF F.L. ENERGY COMPANY, 2020 EAST 3300 SOUTH STREET Nº 23 SALT LAKE CITY, UTAH, 8409 (1-80-467-5941)

LARSEN AND MALMOUST CONSULTING ENGINEERS AND LAND SURVEYORS WEST VALLEY CITY, UTAN, 84119 (1-80)-972-2634) DRAWN BY G.R.D. SCALE AS SNOWN DRAWING Nº CHECKED BY: M.C.L. DATE: DEC. 1281 9-0066-812 9-0066-815

APPROVEDBY: M.C.L. TOB Nº LAMOOGG-815







#### MULTI-POINT SURFACE USE AND OPERATIONS PLAN

- 1. EXISTING ROADS -- for the location of the proposed well and the existing roads, see the attached topographic map.
  - A. The proposed well is located in the SE $\frac{1}{4}$  SE $\frac{1}{4}$  , Section 3 , T17 South R8E, SLBM, Emery County, Utah.
  - B. The proposed well is approximately 7 miles Northwest of Huntington, Utah, along State Highway 31, ... A request will be made of the Utah Department of Transportation for an access way off the State Highway.
    - C. The proposed route is color coded in blue on the topographic map, Huntington , Utah, to the well site.
    - D. Not applicable.
    - E. This is a proposed development location, and the only existing road within a 1-mile radius of the well site is State Highway .
    - F. There are no plans for the improvement or maintenance of the existing road (Utah State Highway ) other than the normal maintenance of the road as provided by the Utah Department of Transporation.

#### 2. PLANNED ACCESS ROADS

A planned access road will originate on Utah State Highway31, and will proceed NW for a distance of 5 mile. The access road will originate on Mancos Shale, and will be very lightly graded during the drilling of this well. If the well is productive, the road will be contoured, sloped, and ditched. If, in the event a dry hole occurs, water bars will be made and the road restored to, as closely as possible, original conditions.

- (1) The width of the proposed access road will be 16 feet.
- (2) The grade of this access road will vary from flat to 8%, and will not exceed this amount. The road will be constructed from native borrow accumulated during construction.
- (3) No turnouts are planned for this access road at this time, since none should be necessary.
- (4) No drainage design is required for the planned access road in this developmental stage of the project.
- (5) No culverts are planned in this development stage. No major cuts or fills are necessary for building the proposed access road.
- (6) The surfacing material shall be the native borrow material. No other material for construction is anticipated.

#### 2. PLANNED ACCESS ROADS, cont.

- (7) No gates, cattleguards, or fence cuts are necessary in the building of this access road.
- (8) The road is presently not flagged, and not paved.

#### 3. LOCATION OF EXISTING WELLS

The well location plat for Emery County indicates the existing wells in the immediate area of the proposed well site. The indicated wells are believed to be no longer productive. There are no other known wells, either productive, abandoned, or dry, than is shown on the attached plat.

- (1) Water wells -- None
- (2) Abandoned wells -- None
- (3) Temporarily abandoned wells -- None
- (4) Disposal wells -- None
- (5) Drilling wells -- None
- (6) Producing wells -- None
- (7) Shut-in wells -- None
- (8) Injection wells -- None
- (9) Monitoring or observation wells for other resources -- None

#### 4. LOCATION OF EXISTING AND PROPOSED FACILITIES

- A. There are no existing production facilities located within one mile of the proposed well, which are owned or controlled by the lessee/ operator.
  - (1) Tank batteries -- None
  - (2) Production facilities -- None
  - (3) Oil gathering lines -- None
  - (4) Gas gathering lines -- None
  - (5) Injection lines -- None
  - (6) Disposal lines -- None
- B. There are two diagrams attached. One indicates the location of production equipment in the event the well is oil productive. The second diagram indicates the production equipment for a gas well. All lines will be coated and wrapped and buried. The land usage

#### 4. LOCATION OF EXISTING AND PROPOSED FACILITIES, cont.

for this equipment will be held to an absolute minimum.

- (1) See Drilling Rig Layout for the pad layout.
- (2) See Drilling Rig Layout for the dimensions of the facility.
- (3) Construction materials will be native borrow or cut exposed on the site.
- (4) Fences at the pits, wellhead, etc., will be constructed as protective measures and devices to protect livestock and wildlife.
- C. After operations cease, and provided surface disturbances have occurred, the surface will be leveled and sloped to pre-existing conditions. Recommendations for reseeding will be taken from BLM guidelines.

#### 5. LOCATION AND TYPE OF WATER SUPPLY

- A. The water usage at this well site will be very minimal. The water required will be obtained from Farmers , from the water rights of one of the ranches in the immediate area. There are no present plans for using saline water except for a 3% KCl solution that will be used during completion operations.
- B. The water will be transported from Huntington by truck on existing roads, and the planned access road. No pipeline is needed.
- C. No water well will be drilled on the site.

#### 6. SOURCE OF CONSTRUCTION MATERIALS

- A. All construction materials for this location site and access road shall be native borrow rock and soil accumulated during the construction. No additional road gravel or pit lining materials are anticipated at this time. The loose weathered shale shall be pushed aside and saved. Redistribution of this material shall occur on the drilling site immediately following cessation of completion operations. Reuse of this weathered shale shall be done as requested by the jurisdictional BLM office.
- B. Items described in 6A. above are from Federal lands or private surface.
- C. The materials are to be obtained and used as described in 6A. above. If any other materials are needed, the appropriate actions will be taken to acquire them from private sources after notification has been given to the proper regulatory agencies.
- D. No other access roads are required other than described in Section 2 above.

#### 7. METHODS FOR HANDLING WASTE DISPOSAL

- (1) Cuttings -- A small reserve pit (20' x 75') will be used as a blooie line collection pit, and will be used for cuttings.
- (2) Drilling fluids -- A small reserve pit will be used to contain and dispose of drilling fluids.
- (3) Produced fluids (oil, water) -- The reserve pit will also be used to contain and dispose of any produced fluids, and any excess water that might be used.
- (4) Sewage -- A sanitary hole will be constructed on the site to contain and dispose of any sewage.
- (5) Garbage and other waste material -- Çovered trash cages will be constructed, and all trash collected will be picked up and hauled away.
- (6) The reserve pit will be folded in and recontoured as soon as possible following the completion of operations. The sanitary hole will also be treated in this manner. Both areas will be reseeded. The covered trash cages will be removed.

#### 8. ANCILLARY FACILITIES

One motor home (self-contained) and one dog house will be used on location. No additional ground or facilities will be used for this equipment. There are no plans for an airstrip. For emergency facilities, Carbon County Airport will be used.

#### 9. WELL SITE LAYOUT

The plan for the layout of the drilling equipment is indicated in the schematic Diagram for the Drilling Rig Layout. There may be slight additions or deletions that may occur if the drilling contractor decides to add or delete from the anticipated facilities. The plat indicates the following:

- (1) Cross sections of the pad, showing details of the cuts and fills. As this location is relatively flat, a minimum amount of cut and fill will be needed.
- (2) Location of the mud tanks, reserve, burn and trash cages, pipe racks, living facilities, and soil material stockpiles.
- (3) Rig orientation, parking areas, and access roads.
- (4) All pits in the development stage of the project will be unlined. As indicated in the separate production facilities plats for gas or oil, the fluid pits would be lined.

#### 10. PLANS FOR RESTORATION OF SURFACE

- (1) After drilling operations have been concluded and equipment removed, the well site areas will be cleaned, leveled, reseeded, and restored to blend with the surrounding topography. The pits will be covered, and all trash will be removed.
- (2) Reseeding will be done at the direction of the BLM. The F-L Energy Company has on record a \$25,000.00 Statewide Federal Bond.
- (3) All pits will be fenced prior to disposal of any waste material, and the open side of the reserve pit will be fenced before removing the rig from the location. The fences will be maintained in good condition until the restoration of the surface has commenced.
- (4) Any oil or condensate on any temporary pit will be removed in a timely manner. Overhead flagging or netting will be installed on any sump pit used to handle well fluids during the producing life of the well.
- (5) Restoration activities shall begin within 90 days after the completion of the well. Once restoration activities have begun, they shall be completed within 60 days.

#### 11. OTHER INFORMATION

- (1) Land description: The area is fairly flat, but is also in near proximity to several rolling hills to the south. The Wasatch Plateau is to the west, and the San Rafael Swell lies to the east.
- (2) There are no other surface-use activities and surface ownership of the involved lands.
- (3) There are no water, occupied dwellings, archeological, historical, or cultural sites in the proximity of the well site. The only structure of interest within 3 miles of the site is Utah State Highway 10.

#### 12. LESSEE'S OR OPERATOR'S REPRESENTATIVE

The F-L Energy Company is the designated Operator of the lease. The Operator's supervisor will be:

Mr. Patrick L. Driscoll, P. E. 1933 East Tartan Avenue Salt Lake City, Utah 84108 (801) 582-7247

Field Representative

#### 13. CERTIFICATION

I hereby certify that I or persons under my direct supervision, have inspected the proposed drill-site and proposed access road; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by the F-L Energy Company and its contractors and subcontractors in conformity with this plan the terms and conditions under which it is approved.

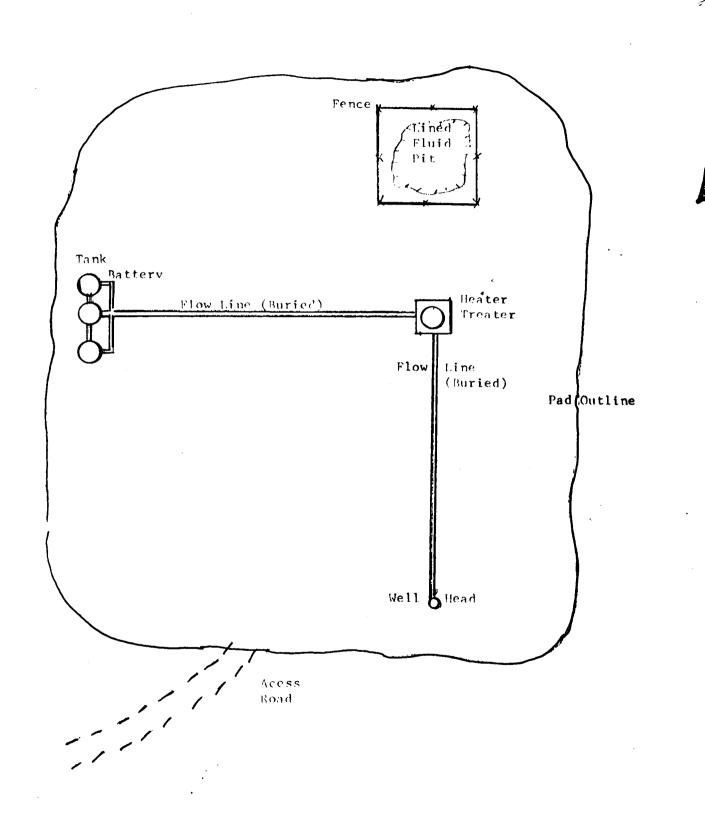
12-21-81

Date

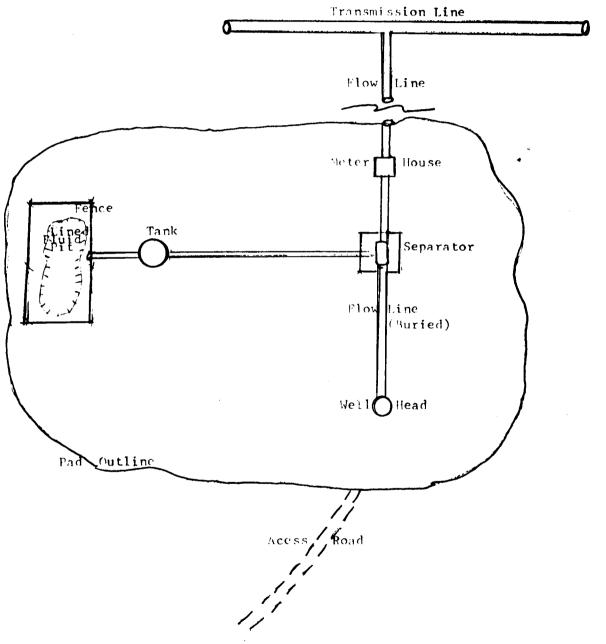
Paul Pullman

President

F-L Energy Company



Approx. Scale: 1'' = 50

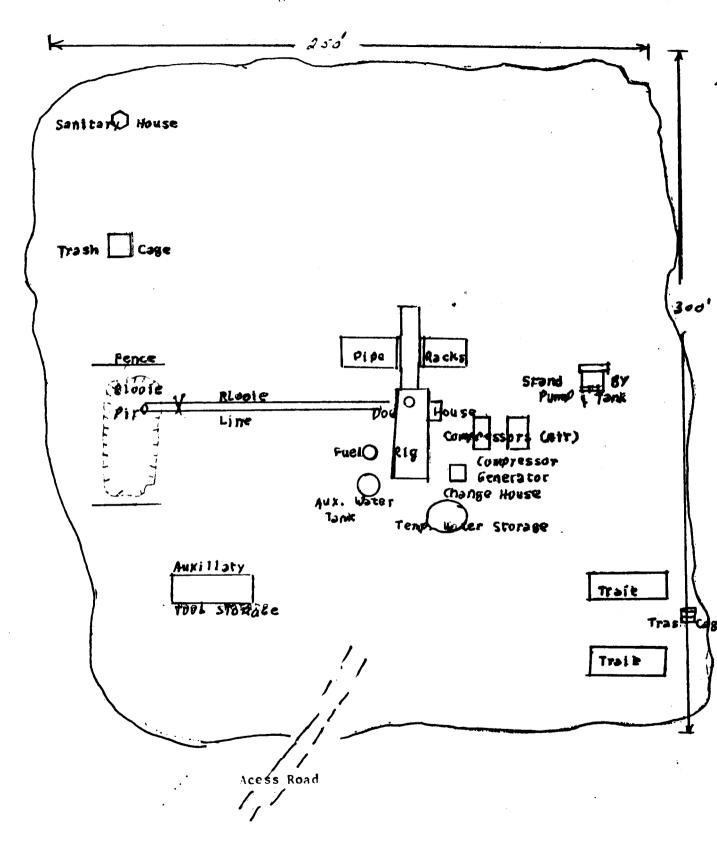


Approximate Scale: 1" = 50°

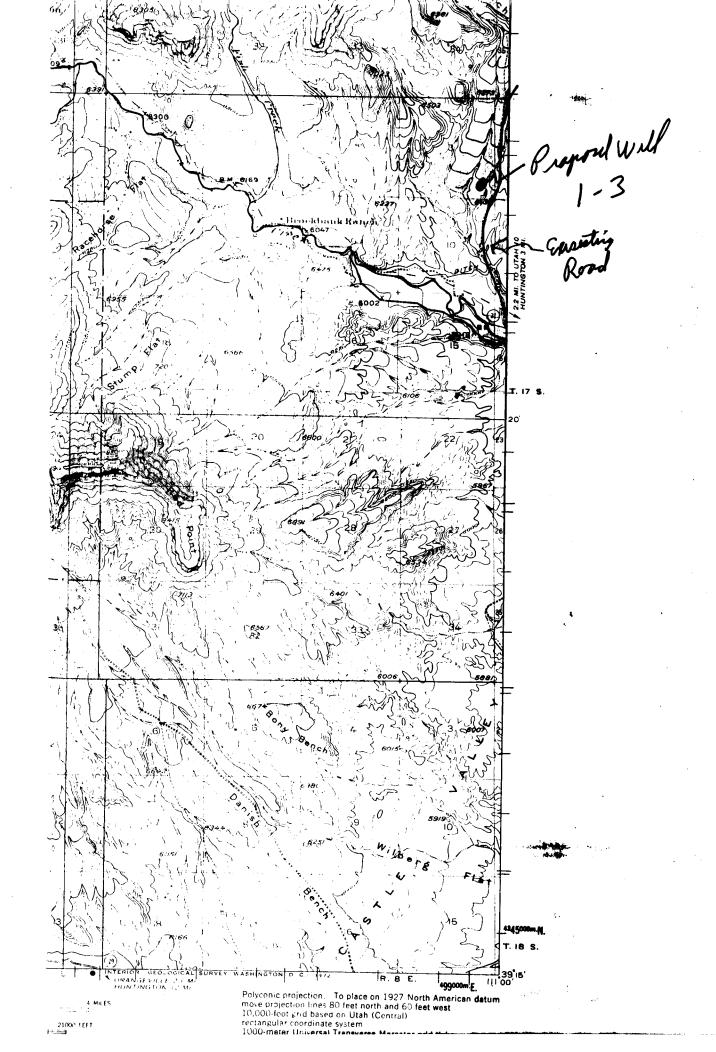
Schematic

Diagram

Drilling Rig Lavout



Scale 1" = 50'
(approximate)



F-L Energy. Location Plat Existing Will

17 So, Range 8E, County EMPRY, State With

Island Township Plat	<del></del>		
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	5	-4-3-1	
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## UNITED STATES

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DEPARTMENT OF THE INTERIOR	U-20611
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas 🕞	Santa Fe-Federal
well well other	9. WELL NO.
2. NAME OF OPERATOR	1-3
FI. Energy Corp.  3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME Wildcat
2020 E 3300 So. #23 SLC, Ut. 84109	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA Sec. 3 T 17S R 8E
below.) AT SURFACE: SE¼ SE¼ Sec 3	
AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE Emery Utah
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	43-015-30094
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6150 GL
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	
SHOOT OR ACIDIZE	
REPAIR WELL	(NOTE: Report results of multiple completion or zone change on Form 9-330.)
MULTIPLE COMPLETE	
CHANGE ZONES	
ABANDON* (other) Operation Report	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stat including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner	irectionally drilled, give subsurface locations and
·.	
Waiting for Rig	
	·
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•	, in the second of the second
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED SIGNED TITLE COrp. Sec	retary <sub>TE</sub> July 1, 1982
(This space for Federal or State of	lice use)
APPROVED BY TITLE TOTAL CONDITIONS OF APPROVAL, IF ANY:	DATE

Form Approved. Budget Bureau No. 42-R1424

UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	U-20611
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME
reservoir, Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME Santa Fe-Federal
1. oil gas well to other	9. WELL NO.
2. NAME OF OPERATOR	1-3
FI. Energy Corp 3. ADDRESS OF OPERATOR 2020 E 3300 So. #23 SLC, Ut. 84109	10. FIELD OR WILDCAT NAME Wildcat  11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA Sec. 3 T 17S R 8E
below.) AT SURFACE: SE14 SE24 Sec 3	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	Emery Utah .
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	43-015-30094
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6150'GL
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:  TEST WATER SHUT-OFF	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stat including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner  WALTIUG FOR RIG	irectionally drilled, give subsurface locations and
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	2112 0 0 1222
	AUG 0 9 1982
	DIVISION OF OIL, GAS & MINING
	012, 0110 0 111111
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED TITLE Corp. Sec	retary 8-5-82
(This space for Federal or State of	fice use)
APPROVED BY TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:	

Mar

Form 9-331

Form Approved. Budget Bureau No. 42-R1424

Subsurface Safety Valve: Manu. and Type  18. I hereby certify that the foregoing is true and correct	Set @ Ft.
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WAITIUG POR BIG	
WAITIUG POZ BIG	
WALTIUG POIL BIG	
WAITIUG POIZ BLG	
WALTUIT POR BIG	
measured and true vertical depths for all markers and zones pertine	int to this work.)*
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is	te all pertinent details, and give pertinent dates,
ABANDON* (other) Operation Report	
MULTIPLE COMPLETE   CHANGE ZONES   ARANDON*	
PULL OR ALTER CASING	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
SHOOT OR ACIDIZE	(NOTE: Report results of multiple completion or zone
rest water shut-off  FRACTURE TREAT	
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	6150'GL
6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
AT TOTAL DEPTH:	14. API NO. 43-015-30094
AT SURFACE: SE' SE' Sec 3 AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE Utah
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	Sec. 3 T 17S R 8E
3. ADDRESS OF OPERATOR 2020 E 3300 So. #23 SLC, Ut. 84109	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
FI Energy Corp	10. FIELD OR WILDCAT NAME Wildcat
2. NAME OF OPERATOR	9. WELL NO. 1-3
1 all 1000	Santa Fe-Federal
SUNDRY NUTICES AND REPORTS ON WILLS  Do not use this form for proposals to drill or to deepen or plug back to a different proposals.)	8. FARM OR LEASE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	U-20611
UNITED STATES DEPARTMENT OF THE INTERIOR	5. LEASE

(This space for Federal or State office use)

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

REPAIR WELL

**REQUEST FOR APPROVAL TO:** TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE

PULL OR ALTER CASING MULTIPLE COMPLETE **CHANGE ZONES** ABANDON\*

#### UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

SUBSEQUENT REPORT OF:

Dec973	Budget Bureau No. 42-R1424	
UNITED STATES DEPARTMENT OF THE INTERIOR	5. LEASE U-20611	
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME Santa Fe-Federal	
1. oil gas well other	9. WELL NO. 1 – 3	
2. NAME OF OPERATOR FI. Energy Corp	10. FIELD OR WILDCAT NAME Wildcat	
3. ADDRESS OF OPERATOR 2020 E 3300 So. #23 SLC, Ut. 84109	11. SEC., T., R., M., OR BLK. AND SURVEY OR	
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	AREA Sec. 3 T 17S R 8E	
AT SURFACE: SE¼ SE½ Sec 3 AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE Utah	
AT TOTAL DEPTH:  16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	14. API NO. 43-015-30094	
	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6150'GL	

(NOTE: Report results of multiple completion or zone

change on Form 9-330.)

Keport Operation (other) DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Waiting for Drilling Rig

Subsurface Safety Nalve: Manu. and Type		Set @ Ft.
Subsurface Safety Valve: Manu. and Type  18. I hereby certify that the foregoing is true and signed	d correct  TITLE Corp. Secretary TE	10-5-82
(This	space for Federal or State office use)	
APPROVED BY	TITLE DATE	E

PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON\*

(other)

Operation Report

#### UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Dec. 1973	Budget Bureau No. 42-RI424
UNITED STATES  DEPARTMENT OF THE INTERIOR	5. LEASE U-20611
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas well other	Santa Fe-Federal  9. WELL NO. 1-3
2. NAME OF OPERATOR  FI. Energy Corp  3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME Wildcat
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 3 T 17S R 8E
below.) AT SURFACE: SE¼ SE½ Sec 3 AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE Utah
AT TOTAL DEPTH:  16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO. 43-015-30094
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6150 GL
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	
REPAIR WELL	(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

We are presently waiting on the availability of a drilling rig in order to commence operations on this well. It is our intention to defer sending sundry notices until such time as operations actually commence on this well.

Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct  SIGNED TITLE CORP. Se	cretary /1: 9-82
(This space for Federal or State	office use)
APPROVED BY TITLE	DATE

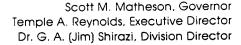
Form Approved. Budget Bureau No. 42-R1424

# UNITED STATES

OHITE OF THE INTEDIOR	9. LEAGE
DEPARTMENT OF THE INTERIOR	U-20611
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	T AND ADDITION OF THE PARTY OF
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
Do not use this form for proposals to drill or to deepen or plug back to a different eservoir, Use Form 9-331-C for such proposals.)	
eservoir, Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
1. oil  gas  F	Santa Fe-Federal
well well tother	9. WELL NO.
2. NAME OF OPERATOR	1-3
FL Energy Corp	10. FIELD OR WILDCAT NAME
3 ADDRESS OF OPERATOR	Wildcat
2020 E 3300 So. #23 SLC, Ut. 84109	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	AREA Sec. 3 T 17S R 8E
AT SURFACE: SE4 SE4 Sec 3	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	Emery Utah
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	43-015-30094
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	6150'GL
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	0130 02
TEST WATER SHUT-OFF	
FRACTURE TREAT	
SHOOT OR ACIDIZE	
REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING 🔲	change on Form 9–330.)
MULTIPLE COMPLETE	
CHANGE ZONES	
ABANDON* (other) Operation Report	•
(other) Operation Report	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertined	lirectionally drilled, give subsurface locations and
and the second s	a company and the first
Moved in Bucks Drilling Co. rig #1. Spudd	ed well in on 12-31-82.
Will set approximately 130' of 7", 26 Lb/	ft surface pipe.
Will set approximately 100 05	
••	
	•
	<b>:</b>
Subsurface Safety Valve: Manu. and Type	Set @ Ft
18. I hereby certify that the foregoing is true and correct	
h ( C ) Corp Sec	retary <sub>te</sub> /-583
SIGNED TITLE COLP. SEC	DATE
(This space for Federal or State of	ffice use)
APPROVED BY TITLE	DATE

Form Approved.
Budget Bureau No. 42-R1424

IIIITED CTATEO	Budget Bureau No. 42-R1424
UNITED STATES  DEPARTMENT OF THE INTERIOR .	5. LEASE U-20611
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	D. FARM UR LEASE NAME
1. oil gas well to other	Santa Fe-Federal
2. NAME OF OPERATOR	9. WELL NO. 1-3
FI. Energy Corp 3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME Wildcat
2020 E 3300 So. #23 SLC, Ut. 84109	11. SEC., T., R., M., OR BLK. AND SURVEY OF
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	AREA Sec. 3 T 17S R 8E
AT SURFACE: SE¼ SE¾ Sec 3 AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	12. COUNTY OR PARISH 13. STATE Utah
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO. 43-015-30094
REPORT, OR OTHER DATA  REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6150'GL
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) Operation Report  TO GAS  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed week to well as the content of the c	Report results of multiple completion or zone change on Form 9-330.)  NOF  MINING  all pertinent details, and give pertinent dates
measured and true vertical depths for all markers and zones pertinen	t to this work.)*
The area of this well has been declar	red a Winter grading rence
for Deer by the BLM. Therefore the d	drilling will be discontinue
until after the fawning time. There	e will also be no further
reports until that time.	
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED TITLE COTP. SECT	etary 2/14/83
(This space for Federal or State office	ce use)
APPROVED BY TITLE TOTALE	DATE





4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

October 13, 1983

F-L Energy Corporation 2020 East 3300 South, Suite # 23 Salt Lake City, Utah 84109

Re: See attached page

#### Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject wells.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

We will be happy to acknowledge receipt of response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

4i Turse

Cari Furse

Well Records Specialist

CF/cf Enclosure Well No. Sun State # 1-32 660' FNL, 1983' FWL (On Sundries we have a conflict with original plat & application, sundries states 660' FWL, please reconcile the difference in footage location shown on the spudding sundry as compared with the approved location.) NE NW, Sec. 32, T. 15S, R. 9E. Carbon County, Utah (May 1983 - September 1983)

Well No. Santa Fe Federal # 1-3 728' FSL, 731' FEL SE SE, Sec. 3, T. 17S, R. 8E. Emery County, Utah (May 1983 - September 1983)

Well No. Sun State # 161-1 653' FSL, 719' FEL SE SE, Sec. 16, T. 17S, R. 8E. Emery County, Utah (March 1983 - September 1983) SUBMY (TRIPLICATE\*

, DE	STATE OF UTAH PARTMENT OF NATURAL RES	(Oth_nstruc reverse si		·
1	DIVISION OF OIL, GAS, AND M	INING	5. LEASE DESIGNATION	AND BERIAL NO.
			U-20611	
	NOTICES AND REPORTS r proposals to drill or to deepen or plug rPPLICATION FOR PERMIT—" for such		6. IF INDIAN, ALLOTTES	OR TRIBE NAME
OIL GAR GAR	rase	:	7. UNIT AGREEMBNT NAI	MB .
. NAME OF OPERATOR			8. FARM OR LEASE NAM	2
F. L. Energy C	orp.		Santa Fe-Fed	leral
. ADDRESS OF OPERATOR			9. WELL NO.	
Suite 23 2020 E	ast 3300 South Salt La	ke City, Utah 84109	#1-3	
	cation clearly and in accordance with any		10. FIELD AND POOL, OR	WILDCAT
At surface			Huntington I	Oome
728' FSL 7	31' FEL Section 3		11. SEC., T., R., M., OR BE SURVEY OR ARBA	LK. AND
			Sec. 3 T17S	R8E
4. PERMIT NO.	15. BLEVATIONS (Show whether D	F, RT, GR, etc.)	12. COUNTY OR PARISH	18. STATE
43-015-30094	6150' G.	L.	Emery	Utah
	ck Appropriate Box To Indicate I	• • •	Other Data	
TRAT WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING W	ELL
FRACTURE TREAT	MULTIPLE COMPLETE	PRACTURE TREATMENT	ALTERING CA	1
SHOOT OR ACIDIZE	ABANDON®	SHOUTING OR ACIDIZING	ABANDONMEN	·
REPAIR WELL	CHANGE PLANS	(Other)		[_]
(Other) X		(Norm: Report results	of multiple completion of etion Report and Log for	on Well
		t militation of Recomp		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Awaiting on clarification of lease status

18. I hereby certify that the foregoing to true and correct  SIGNED Lynn Kano	TITLE Vice-President	Oct. 26, 1983
(This space for Federal or State office use)		
APPROVED BY	TITLE	DATE

#### DEPARTMENT OF THE INTERIC **GEOLOGICAL SURVEY** (FORM 9-329) (2/76)42-RQ 356

MONTHLY REPORT OF

Communitiza	ation A	t No	 <u> </u>
		and the second s	
County	F.L.	Energy	·
□ Amended			

**OPERATIONS** 

The following is a correct report of operations and production (including status of all unplugged wells) for the month of \_\_\_\_\_\_, 19 63

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report car result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and for feit the bond (30 CFR 221.53).

Well No.	Sec. & 14 of 14	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
Santa Fe 1-3	Sec3	17S	8E	s.i.		•			Waiting on lease status clarifca- tion
							·		
				·		7			
							ME		
•								F / - 7 <b>198</b> 3	
						,	CIV. 6	FOIL, CAS & MI	

\*If none, so state.

	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
*On hand, Start of Month	0	xxxxxxxxxxxxx	xxxxxxxxxxxxx
*Produced	0	. 0	О .
*Sold	0	0	XXXXXXXXXXXXXXXX
*Spilled or Lost		XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXX	0	XXXXXXXXXXXXXXX
*Used on Lease	0	0	XXXXXXXXXXXXXXXX
*Injected	0	0	0
*Surface Pits	XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX	0
*Other (Identify)	0	0	0
*On hand, End of Month	0	XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXX
*API Gravity/BTU Content	0	0	XXXXXXXXXXXXXXX
Authorized Signature:	Address:20	20 E 3300 S #23	SLC, UT 84109
Title: Secretary		Page of	

611 UNITED STATES DEPARTMENT OF THE INTERIOR Communitization Agreement No. GÉOLOGICAL SURVEY Field Name. (FORM 9-329) Unit Name. (2/76)OMB Participating Area State Utah Emery County -MONTHLY REPORT F.L. Energy Operator.

OF **OPERATIONS** 

□ Amended Report

4991

The following is a correct report of operations and production (including status of all unplugged wells) for the month Dec 19 83

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report call. result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and for feit the bond (30 CFR 221,53),

	Well No.	Sec. &	ŢWP	RNG	Well Status	Days Prod.	*Barrels of Oil	MCF of Gas	• *Barrels   Sylvania	Remarks
Sant L-3	a Fe	Sec3	175	8E	S.I.		1			Proposed plugging program Sub- mitted

\*If none, so state.

	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
*On hand, Start of Month	0	XXXXXXXXXXXXXXXX	xxxxxxxxxxxxx
*Produced	0	. 0	0
*Sold	0	0	XXXXXXXXXXXXXXXX
*Spilled or Lost	U	XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXX	0	xxxxxxxxxxxxxx
*Used on Lease	0	0	XXXXXXXXXXXXXXX
*Injected	0	0	0
*Surface Pits	XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX	0
*Other (Identify)	0	0	0
*On hand, End of Month		XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXX
API Gravity/BTU Content	0	0	XXXXXXXXXXXXXXXX
Authorized Signature:	Address:20	20 E 3300 S #23	SLC, UT 84109

UNITED STATES	Lease (v.).	u−21
DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	Communitization Field Name	Agreement No.
(FORM 9-329) (2/76) OMB 42-RQ 356	Unit Name	
MONTHLY REPORT	County (F.L.	Emery Stat
OF OPERATIONS The following is a correct report of operations a	☐ Amended Repo	ut in the second of the second

The following is a correct report of operations and production (including status of all unplugged wells) for the month of \_\_\_\_\_\_, 19 54

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report car result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and for feit the bond (30 CFR 221.53).

•	Well No.	Sec. &	ŢWP	RNG	Well Status	Days . Prod.	*Barrels of Oil	'MCF of Gas	*Barrels of Water	Remarks .
Sant 1-3	a Fe	1	175	8E	S.I.					Proposed plugging program Sub-
	•									mitted
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\*If none, so state.

	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
*On hand, Start of Month *Produced	0 0	0 0 xxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxx	**************************************
*Sold *Spilled or Lost *Flared or Vented *Used on Lease	0 xxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxx	0 0	0 <u>xxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxx</u>
*Injected *Surface Pits *Other (Identify) *On hand, End of Month	0 0	**************************************	0 0 0
API Gravity/BTU Content Authorized Signature:	O Address 20	0 20 E 3300 S #23	SLC, UT 84109

UNITED STATES	, Lease No	ս 🚅 9611	
DEPARTMENT OF THE INTERIOR	Communitiz	ation Agreement No	
GEOLOGICAL SURVEY	Field Name		
(FORM 9-329) (2/76)	Unit Name _	the second of th	
омв 43.80 356	Participating		The state of the s
· · · · · · · · · · · · · · · · · · ·	0	Emery	State Utah
MONTHLY REPORT	Operator	F.L. Energy	
OPERATIONS	☐ Amended	Report	
The following is a correct report of operations ar	nd production	(including status of a	li unplugged wells) for the mon
		or Instructions)	
This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 result in the assessment of liquidated damages (30 CFR 221.5 feit the bond (30 CFR 221.53),	U.S.C. 396 d), regi i4 (j)), shutting do	ulation (30 CFR 221.60), and wn operations, or basis for (	d the terms of the lease. Failure to report c ecommendation to cancel the lease and I
init tile melle for alli mestenti			

Barrels , ·Barrels of Oil MCF of Well Status Days Prod. Remarks Sec, & Nο. Proposed S.I, Santa Fe Sec3 17S! 8E plugging program Sub-1-3

\*If none, so state.

	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
*On hand, Start of Month  *Produced	0	×xxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxx	• AXXXXXXXXXXXXXXX
*Sold	0	0	XXXXXXXXXXXXXXXX
*Spilled or Lost	U	xxxxxxxxxxxxxx	XXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXX	0	XXXXXXXXXXXXXX
*Used on Lease	<u> </u>	0	******
*Injected	XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX	0
*Surface Pits *Other (Identify)	0	0	0
*On hand, End of Month	) 0	XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXX
*API Gravity/BTU Content / /// _	0	<b>Q</b>	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX

F C E R E N 2020 E A S T 3300 S O U T H S U I T E 23 S A L T L A K E C I T Y U T A H 84109 801 467 5941

## RECEIVED

MAY 1 1984

DIVISION OF OIL GAS & MINING



April 30, 1984

Mr. Mervin Miles B. L. M. P.O. Box AB 900 North 700 East Price, Utah 84501

Dear Merv;

Enclosed is a copy or our proposed plugging program on the Santa Fe 1-3 well.

This has already been approved by the State of Utah. However the approval from the Minerials Management Service has not been received.

If this proposal meets with your approval, we will commence the work as soon as possible.

Sincerely,

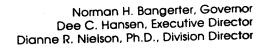
P.L. Driscoll

	UNITED	STATE	ES	•		ease Nc.	u-2-	11	N L. •
	STMENT O	AL SUI		RIOR	C	ommunitizatlo ield Name			
	(2/	9-329) 76)	,			Init Name			
	омв	43.RQ 3	59	•	. P	articipating. A		· · · · · · · · · · · · · · · · · · ·	and the second
-	MONTHL	Y REPO	ORT		C	ounty	Emery	Stat	e <u>Utah</u>
	_	)F				haiaral	L. Energy		
	OPERA		•			Amended Re			
The fo	lowing is	correc	repo	i of opera	tions and	production (in	cluding status c	of all unplugged v	vells) for the month
of		4	. 19 _		Saa Dayar	se of Porm for	louteuntonut		
ternitiv	ort is required the assessme bond (30 CFR	ut of lidn	idalad d	189, 30 U.S.C	. 359, 25 U.	S.C. 396 d), regulation	on (30 CFR 221.60)	and the terms of the lor recommendation to	ease. Fallure to report car o cancel the lease and lor
Well No.	Sac. &	ŢWP	RNG	Well Status	Days . Prod.	Barrels of Oil	MCF of	· · · · · · · · · · · · · · · · · · ·	Remarks
ta Fe	Sec3	17S'.	8E	S.I.					
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		.:			,	FIEL	EIN FM.		to Plug & Abando
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<del></del>						Oil & Conden	sate	Gas	Water
	•					(BBLS)		(MCF)	(BBLS)
<b>'</b> On h	nand, Start	of Mo	nth			0	xxxxx	xxxxxxxxxx	XXXXXXXXXXXXXXX
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	ed or Vent		•			XXXXXXXXXXXX	×××××	<u> </u>	<u> </u>
	d on Lease	•			•	0			<u> </u>
*Injed			٠,	16		0		0	0
	ace Pits	A :		Mais	$\mathcal{O}^{+}$	0	(XXXX XXXXX)	<u>(XXXXXXXXXXX</u>	0

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\*On hand, End of Month





355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

February 25, 1985

F L Energy 2020 East 3300 South, Suite 23 Salt Lake City, Utah 84109

Gentlemen:

Re: Well No. Santa Fe Fed 1-3 - Sec. 3, T. 17S., R. 8E Emery County, Utah - API #43-015-30094

The above referred to well has been under an operation suspended status for six months or longer. The last information this office has received on this location was a report that your company was waiting for a rig to plug and abandon this well. Please inform this office of the current status of this well location.

Enclosed is Form OGC-lb, "Sundry Notices and Reports on Wells", that you may use to inform our office regarding this matter.

We will be happy to acknowledge receipt of response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Sincerely,

Claudia L. Jones

Well Records Specialist

Claudia L. Jones

Enclosure cc: Dianne R. Nielson Ronald J. Firth John R. Baza File

Other instructions on Province side !	VED
reverse sules	

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	DEPARTMENT OF NATURAL RESOURCES	PD .
	DIVISION OF OIL, GAS, AND MINING TO THE TOTAL TO THE TENTE OF THE TENT	5) BASE TO BENAL HO.
		U-20611 V
	CLINIDAY MOTICES AND DEDOCATO ON WELL OF	GIONA INDIAN. ALLOTTER OR TRINE NAME
	SUNDRY NOTICES AND REPORTS ON WELLS	S & MINING
	(Do not use this form for proposals to drill or to deepen or plus back, to a different redestroit,  Use "APPLICATION FOR PERMIT to such grouposals."	~ MINING
ī.	0.8100 1.4	7. UNIT AGREEMENT NAME
	OIL UAS TO OTHER	
2.	NAME OF OPERATOR SINCE	
		8. FARM OR LEASE NAME Conta Do Codomol
•	F. L. Energy Corporation UrL, GAS & MINING	Santa FeFederal
•.	ADDIAGO OF OFFICIOR	9. WELL NO.
	Suite 23 2020 East 3300 South Salt Lake, Utah 84109	#1-3
4.	LOCATION OF WELL (Report location clearly and in accordance with any State requirements.	10. FIELD AND POOL, OR WILDCAT
	At surface	- Huntington Dome
	SE <sub>4</sub> SE <sub>4</sub> (731 FEL 728 FSL) Section 3	11. #BC., T., R., M., OR BLK, AND
•		Section 3
		T17S R8E
14.	PERMIT NO. 18. REMATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH! 18. STATE
	43-015-30094 6150 G.L.	Emery Utah
16.	Check Appropriate Box To Indicate Nature of Notice, Report, or O	ther Data
	·	INT REPORT OF:
	TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF	REPAIRING WELL
	FRACTURE TREAT MULTIPLE COMPLETE . PRACTURE TREATMENT	ALTERING CASING
	SHOOT OR ACIDIZE. ABANDON® ACIDIZING	ABANDONMENT*
	REPAIR WELL CHANGE PLANS (Other)	
	(Other) (Note: Report results (	of multiple completion on Well tion Report and Log form.)
17.	DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, in proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical near to this work.)	ncluding estimated date of starting an
	proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical nent to this work.)	depths for all markers and zones perti
	MANCOS SHALE AT SU	INFACE.
	MIMINGO STITLE AT SO	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
	It had been the intent of F.L. Energy Corp. to drill a well at	this location in
	order to test the Ferron Sandstone Member of the Mancos Formati	
	in to drill and set the 7 5/8" surface pipe at approximately 1!	
	of drilling, the drill pipe and drill bit became stuck at 110	
	unforeseen circumstances, many of which were beyond the control	of the operator the
	situation was not rectified until after the time the lease had	menched its expiration
	date. Accordingly, F.L. Energy Corp. was forced to abandon its p	
	program. The drill pipe and drill bit have been recovered, and	it is the intent of
	F.L. Energy Corp. to plug and abandon the existing hole. This v	
-	as the weather permits the traversing of the now impassable roa	ad leading to this
	location.	
	It is proposed to fill the existing hole from the current total	l depth to the surface
	with cement containing a small volume of 20-40 mesh sand. A dry	y hole marker will
	be erected, and the location will be recontured to the specific	
	by the Price Office of the B.L.M After the reconturing, it	
	the types and volumes of seed as recomended by the Price office	
	,,	· ·

The timing and commencement of this work will be coordinated through the Price District Office. 18. I hereby certify that the foregoing is true and correct TITLE V.P.

(This space for Federal or State office use)

CUMDILL 'S OF APPROVAL, IF ANY:

APPROVED BY

OIL, GAS, AND



355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

June 18, 1985

F L Energy Corporation 2020 East 3300 South, Suite 23 Salt Lake City, Utah 84109

Gentlemen:

Re: Well No. Santa Fe Federal 1-3 - Sec. 3, T. 17S., R. 8E., Emery County, Utah - API #43-015-30094

Our office received a Notice of Intention to Abandon the above referenced well dated December 30, 1983. As of the date of this letter we have not received a <u>subsequent</u> notice.

If this well has been plugged and abandoned, please return the enclosed Sundry Notice indicating the plugging procedure used and the date the work was completed.

The "Well Completion or Recompletion Report and Log" for the above referenced well is due also and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed forms, and forward them to this office as soon as possible, but not later than July 3, 1985.

Thank you for your cooperation in this matter.

Sincerely,

Pam Kenna Well Records Specialist

Enclosure
cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File



Norman H. Bangerter, Governor Dee C. Hansen, Executive Director Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

July 1, 1985

F L Energy 2020 East 3300 South #33 Salt Lake City, Utah 84109

Gentlemen:

Re: Well No. Santa Fe Federal 1-3 - Sec. 3, T. 17S., R. 8E., Emery County, Utah - API #43-015-30094

In reply to your letter dated July 11, 1985, please be advised that this office has received the notice of <u>intent</u> to abandon, but we have not yet received the <u>subsequent</u> notice of abandonment.

Please submit this sundry to our office at your earliest convenience.

Sincerely,

Pam Kenna

Well Records Specialist

Enclosure
cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

F L ENERGY
2020 EAST
3300 SOUTH
SUITE 23
SALT LAKE CITY
UTAH 84109
801 467 5941



# RECEIVED

July 11, 1985

JUL 1 2 1985

Pam Kenna State of Utah Div. Oil, Gas, & Min.

DIVISION OF OIL GAS & MINING

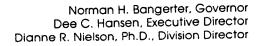
Dear Pam.

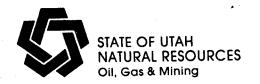
The Santa Fe 1-3 API 43-015-30094 Has been Plugged and Abandoned.

We thought a Sundry to that effect had been sent. If this is not the case, let us know and we will send you another. Our Engineer is presently in the Hospital and it will possibly be awhile before we will be able to have him get us another report.

Tahnk, you,

Paul Pullman





355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

October 9, 1985

F L Energy Corporation 2020 East 3300 South #33 Salt Lake City, Utah 84109

Gentlemen:

Re: Well No. Santa Fe Federal 1-3 - Sec. 3, T. 17S., R. 8E., Emery County, Utah - API #43-015-30094

Our office received a Notice of Intention to Abandon the above referenced well dated December 30, 1983. As of the date of this letter we have not received a <u>subsequent</u> notice.

If this well has been plugged and abandoned, please return the enclosed Sundry Notice indicating the plugging procedure used and the date the work was completed.

Thank you for your cooperation in this matter.

Sincerely,

Pam Kenna

Well Records Specialist

Enclosure
cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza .
File

Ron,

I don't think additional reporting is necessary.

Paul's Jul 11, 85 ltr is Ok for a subsequent, and the 12-30-83 Sundry is ok for a wer.

1/10/12/186

OK ;

# TROUTING / ACTION FORM

SEQ	NAME	ACTION	INTL
			11
	NORM		179
•	TAMI	3A, 5	
	VICKY		
	CLAUDIA	1 4	10
•	STEPHANE	1 - Please use the 12-30 53 Smooth	100
	CHARLES		
	RULA.	Z WHOLE FILE	
-	MARY ALICE		
	CONNIE		
	MILLIE	-	
	RON		
	JOHN		
_	GIL		
		,	
	PAM	4,5	· D.

NOTES :

This is a well Completion as p & A

ACTION CODE
1- DATA ENTER
Z- FIUM.
3- POST
A - CARD FILE
B-FILE LABEL
c-LISTS
4- FILE
5-RELOCATE FILE OR CARD
6- DECISION
7 - PREPARE LETTER
10 - ATHER